

ELEC0014 - Introduction to power and energy systems

Variation of loads with voltage and frequency

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Objective

Represent the variation of load power with voltage and frequency

- simple model
- first, considered for individual loads
- next, for groups of loads
- model frequently used in the study of large systems.

Dynamic vs. static load models

General dynamic model of load

$$P = H_P(V, f, \mathbf{x}) \quad (1)$$

$$Q = H_Q(V, f, \mathbf{x}) \quad (2)$$

$$\dot{\mathbf{x}} = \mathbf{g}(V, f, \mathbf{x})$$

P : active power consumed

Q : reactive power consumed

V : magnitude of terminal voltage

f : frequency of that voltage

\mathbf{x} : state vector characterizing the internal dynamics

Corresponding static model

Motivation: dynamics very fast, not of interest, or badly known (lack of data)

$$\dot{\mathbf{x}} = \mathbf{0} \quad \Rightarrow \quad \mathbf{g}(V, f, \mathbf{x}) = \mathbf{0} \quad (3)$$

Obtaining $\mathbf{x}(V, f)$ from (3) and replacing into (1) and (2):

$$P = h_P(V, f) \quad Q = h_Q(V, f)$$

Exponential model

(en français: modèle à exposant(s))

$$P = P_o \left(\frac{V}{V_o} \right)^\alpha \quad Q = Q_o \left(\frac{V}{V_o} \right)^\beta \quad (4)$$

V_o : reference voltage

P_o (resp. Q_o) : active (resp. reactive) power consumed under that voltage

α, β : characterize the type of load

P_o, Q_o : characterize the amount of load (or connected equipment)

Power factor $\cos \phi$

$$\tan \phi = \frac{Q}{P} = \frac{Q_o}{P_o} \left(\frac{V}{V_o} \right)^{\beta-\alpha}$$

if $\alpha \neq \beta$ (which is very often the case in practice) the power factor varies with V

Particular cases

- $\alpha = \beta = 2$: constant admittance load

$$P = \underbrace{\frac{P_o}{V_o^2}}_{G_o} V^2 \quad Q = \underbrace{\frac{Q_o}{V_o^2}}_{-B_o} V^2$$

- $\alpha = \beta = 1$: constant “current”

$$P = \underbrace{\frac{P_o}{V_o}}_{I_{P_o}} V \quad Q = \underbrace{\frac{Q_o}{V_o}}_{I_{Q_o}} V$$

Shortcut for “constant active and reactive currents” !
Do not confuse with an independent current source !

- $\alpha = \beta = 0$: constant power load

$$P = P_o \quad Q = Q_o$$

Choice of reference voltage V_o

Active power consumed at a voltage V_1 :

$$P_1 = P_o \left(\frac{V_1}{V_o} \right)^\alpha \quad \Rightarrow \quad P_o = P_1 \left(\frac{V_o}{V_1} \right)^\alpha$$

By replacing P_o into (4):

$$P = P_1 \left(\frac{V_o}{V_1} \right)^\alpha \left(\frac{V}{V_o} \right)^\alpha = P_1 \left(\frac{V}{V_1} \right)^\alpha$$

Similarly for reactive power:

$$Q = Q_1 \left(\frac{V}{V_1} \right)^\beta$$

The reference voltage can be set to any value V_1 , without changing the load characteristics, provided that the multiplicative constants P_1 and Q_1 are set to the powers consumed under that voltage.

Interpretation of the α and β exponents

Consider a variation ΔV of the voltage, small enough to linearize (4) into:

$$\Delta P \simeq \alpha P_o \frac{V^{\alpha-1}}{V_o^\alpha} \Delta V$$

Assume that the variation is around $V = V_o$:

$$\frac{\Delta P}{P_o} = \alpha \frac{\Delta V}{V_o} \Leftrightarrow \alpha = \frac{\Delta P / P_o}{\Delta V / V_o}$$

Similarly for reactive power:

$$\frac{\Delta Q}{Q_o} = \beta \frac{\Delta V}{V_o} \Leftrightarrow \beta = \frac{\Delta Q / Q_o}{\Delta V / V_o}$$

α (resp. β) is the “normalized” or “relative” sensitivity of active (resp. reactive) power to voltage. Dimensionless.

Accounting for sensitivity to frequency f

The frequency variations being small in practice, a linear correction is sufficient:

$$P = P_o \left(1 + D_p \frac{f - f_N}{f_N} \right) \left(\frac{V}{V_o} \right)^\alpha$$

$$Q = Q_o \left(1 + D_q \frac{f - f_N}{f_N} \right) \left(\frac{V}{V_o} \right)^\beta$$

f_N : nominal frequency of network

The D_p and D_q coefficients are easily interpreted:

$$D_p = \left. \frac{\Delta P / P_o}{\Delta f / f_N} \right]_{V=V_o} \quad \text{et} \quad D_q = \left. \frac{\Delta Q / Q_o}{\Delta f / f_N} \right]_{V=V_o}$$

Examples of load model parameters

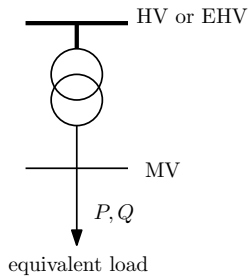
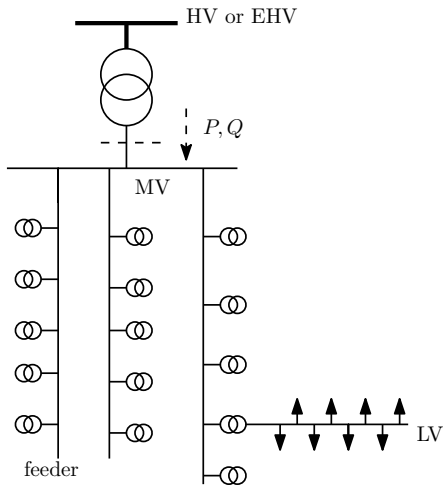
component	$\cos \phi$	α	β	D_p	D_q
water heaters, range top, oven, deep fryer	1.00	2.0	0	0	0
dishwasher	0.99	1.8	3.6	0	-1.4
clothes washer	0.65	0.08	1.6	3.0	1.8
clothes dryer	0.99	2.0	3.2	0	-2.5
refrigerator	0.8	0.77	2.5	0.53	-1.5
television	0.8	2.00	5.1	0	-4.5
incandescent lights	1.0	1.55	0	0	0
fluorescent lights	0.9	0.96	7.4	1	-2.8
industrial motors	0.88	0.07	0.5	2.5	1.2
fan motors	0.87	0.08	1.6	2.9	1.7
agricultural pumps	0.85	1.4	1.4	5.0	4.0
arc furnace	0.70	2.3	1.6	-1.0	-1.0
unloaded transformer	0.64	3.4	11.5	0	-11.8
3-phase central air conditioning	0.90	0.09	2.5	0.98	-1.3
1-phase central air conditioning	0.96	0.20	2.3	0.90	-2.7
window-type air conditioning	0.82	0.47	2.5	0.56	-2.8

Typical values of $\cos \phi$ allow guessing a reactive power when only the active power of the load is known.

Model of the whole load of a distribution system

The whole load seen from the entry point of a MV distribution network is a rather complex aggregate

- including numerous loads of different natures
- as well as the losses in the distribution network itself
- load composition is not well known in practice. . .
- . . . and changes with the time of the day, the day of the week, the season, etc.
- even if its composition was well known, there is a need to represent the aggregate with a simple enough model.



Thanks to its simplicity, the above individual model is frequently used to characterize the power consumed by a set of loads of similar nature

Examples of parameters by load classes

load class	$\cos \phi$	α	β	D_p	D_q
residential, in summer	0.9	1.2	2.9	0.8	-2.2
residential, in winter	0.99	1.5	3.2	1.0	-1.5
commercial, in summer	0.85	1.0	3.5	1.2	-1.6
commercial, in winter	0.9	1.3	3.1	1.5	-1.1
industrial	0.85	0.2	6.0	2.6	1.6
power plant auxiliaries	0.8	0.1	1.6	2.9	1.8

To account for loads of different natures, their respective exponential models can be combined with proportions a_i and b_i :

$$P = P_o \left(1 + D_p \frac{f - f_N}{f_N} \right) \frac{\sum_{i=1}^c a_i V^{\alpha_i}}{\sum_{i=1}^c a_i V_o^{\alpha_i}} \quad \text{avec} \quad \sum_{i=1}^c a_i = 1 \quad (5)$$

$$Q = Q_o \left(1 + D_q \frac{f - f_N}{f_N} \right) \frac{\sum_{i=1}^c b_i V^{\beta_i}}{\sum_{i=1}^c b_i V_o^{\beta_i}} \quad \text{avec} \quad \sum_{i=1}^c b_i = 1 \quad (6)$$

(same sensitivity to frequency considered for all components of load).

Limit of validity

Exponential model valid in a certain interval of voltage around the nominal value.

May not accurately apply to large and/or sustained voltage drops, e.g. those created by short-circuits.

Some phenomena responsible for this:

- stalling of induction motors
- disconnection of electronic converters under low voltage conditions
- extinction of fluorescent lights for $V < 0.7$ pu
- etc.